## Format I

## Fatal and non-fatal accident report

Name of CompanyTATA Power-DDLPeriod of ReportDecemberYear2018

Number	Number of Accidents during the month				Cumulative since starting of year		Cumulative since starting of year		
Departm	ental	ntal Outside		Departmental		Outside			
FH	NFH	FH	FA	NFH	FH	NFH	FH	FA	NFH
0	0	0	0	0	1	1	6	0	5

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

#### Action taken report for safety measures complied for the accidents occurred

Name of CompanyTATA Power-DDLPeriod of ReportDecemberYear2018

SI.No.	Location of accident and details of victim	Date of occurrence	Type of accident	Cause of accident	Findings of CEI/EI/ AEI	Remedies suggested by CEI/EI//AEI in various cases	Whether the remedy suggested is complied	Action taken to avoid recurrence of such accidents	Amount paid as compensation
-	-	-	-	_	-	-	-	_	-

Format II

Restoration of Power Supply

Name of Company Period of Report Year

	Standa	ard w.r.t A	F&C losses	Pending			Complaint	s attended d month	luring the	
Service Area	Upto 10%	More than 10% and upto 20%	More than 20%	complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1		2		3	4	5=3+4	6	7	8=6+7	9=5-8
Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.	3hrs	Within 4hrs	Within 6hr	0	16762	16762	16749	13	16762	0
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	Within 2hrs	Within 3hrs	Within 4hrs	0	5153	5153	5125	28	5153	0
Continuous power supply failure requiring replacement of distribution transformer.		Within 6	nrs	0	11	11	11	0	11	0
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		Within 3ł	nrs	0	4740	4740	4736	4	4740	0
Continuous scheduled power outages		2hrs or r pply by 6PI	estoration of M	0	1239	1239	1213	26	1239	0
Replacement of burnt meter or stolen meter	hours ei burnt m temporar	ther by b leter or y meter. o be rep	y within three ypassing the by installing placed within	0	471	471	471	0	471	0

# Quality of Power Supply

Name of Company Period of Report Year

					-	ts attended he month	during	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	2	2	2	0	2	0
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0
Repair of Distribution Line/transform/ capacitor	Resolution Within 15 days	0	0	0	0	0	0	0
Installation and Up gradation of High Tension/ Low Tension System	within 90 days	0	0	0	0	0	0	0

### Complaint about meters

Name of Company Period of Report Year

					Complaints a	attended during	the month	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
	Within fifteen days of receipt of complaint	271	397	668	445	0	445	223
	Within fifteen days of receipt of complaint	0	1	1	1	0	1	0
meter	declaring meter defective	153	465	618	445	2	447	171
Complaint lodged for burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter.Meter to be replaced within three days	102	597	699	566	40	606	93
Complaint lodged for stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.	21	46	67	42	5	47	20

New connections/Additional Load, where power supply can be provided from existing network

Name of Company Period of Report Year

		Pending complaint of	Complaint received	Total	Complaints	attended d month	uring the	Balance	
Description	Standard	the previous month	during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8	
•	,		8509	12559	8469	75	8544	4015	
road cutting permission is	Within 15 days from the acceptance of application		0	0	0	0	0	0	

#### Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company Period of Report Year

		Pending	Complaint	Total	Complaints	attended dur month	ing the	Balance
Description	Standard	complaint of the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
extension of line upto five	Within 15 days from the date of receipt of full payment against demand note.	196	121	317	190	11	201	116
extension of lines or		141	49	190	63	10	73	117
new Distribution	Within 4 months from the date of receipt of payment against demand note	227	36	263	28	20	48	215
existing 11 KV network	Within 6 months from the date of receipt of payment against demand note	174	10	184	46	37	83	101
existing 66/33 kV grid sub-	Within 8 months from the date of receipt of payment against demand note	91	6	97	48	2	50	47

#### Connection in un-electrified areas

Name of Company Period of Report Period of Report

		Pending	Complaint		Complaint	s attended d month	uring the	Balance
Service Area	Standard	complaint of the previous month	received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Un- Electrified Areas (Where connection from nearby existing network is possible)	Within 4 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) Availability of right of way & land, wherever required	1085	461	1546	493	0	493	1053
Green Field Projects (Where new network is to be laid or grid station	,	0	0	0	0	0	0	0

#### Transfer of Consumer's connection and conversion of services

Name of Company Period of Report Year TATA Power-DDL December 2018

		Pending complaint	Complaint		Complaints	attended du month	uring the	Balance
Service Area	Standard	of the previous month	received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later	362	6654	7016	6375	0	6375	641
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle	75	1833	1908	1807	27	1834	74
Change of category	Change of category within 7 days of acceptance of application	146	386	532	320	46	366	166
In case connection is denied after receipt of payment against demand note					NA			
Connection energized through loop		0	0	0	0	0	0	0
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0

Format IX

#### Complaints about consumer's bills, disconnection, reconnection of supply

Name of Company	TATA Power-DDL
Period of Report	December
Year	2018

		Pending complaint	Complaint		Complaints	attended d month	-	Balance
Service Area	Standard	of the previous month	received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaints on billing	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	55	568	623	539	2	541	82
Non-Payment of dues by the consumer		0	0	0	0	0	0	0
Request for reconnection	Licensee shall reconnect the consumer's installation within 24hrs of payment	120	2329	2449	2316	0	2316	133
Final bill for vacation of Premises / change of occupancy/ Consumer wanting disconnection	Licensee to carry out special reading and prepare final bill, including all arrears upto the date of billing, within five days from the date of disconnection.	886	1009	1895	766	84	850	1045

Format X

## Failure of Distribution Transformer

Name of Company Period of Report Year

Distribution transformers at the beginning		Total number of distribution	distribution	% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
30203	7	30210	18	0.06

## Failure of Power Transformer

Name of Company Period of Report Year

the beginning		Power transformers	Number of Power transformers failed	% Failure rate of Power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
200	0	200	0	0

### Summary of Overall Standards of Performance

Name of Company Period of Report Year

SI.No.	Service Area	Overall Standards	Total Cases Received/	Complaints Attended (B)		Standard of Performance achieved (%)	
51.110.	Service Area	of Performance	Reported (A)	Within Specified Time	Beyond specified time	(C)	
1	Power Supply Failure						
(i)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		16762	16749	13	99.92	
(ii)	Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	At least 95% calls received should be	5153	5125	28	99.46	
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		11	11	0	100.00	
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		4740	4736	4	99.92	
(v)	Continuous scheduled power outages		1239	1213	26	97.90	
(vi)	Replacement of burnt meter or stolen meter		471	471	0	100.00	

SI.No.	Service Area	Overall Standards	Total Cases Received/ Reported (A)	Complaints Attended (B)		Standard of Performance achieved (%)		
31.NO.	Service Area	of Performance		Within Specified Time	Beyond specified time	(C)		
		Period of scheduled	d outage					
2	Maximum duration in a single stretch	At least 95% of cases resolved	952	952	0	100		
	Restoration of supply by 6:00 PM	within time limit	952	950	2	99.79		
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	8834	8827	7	99.92		
	Reliability Indices							
	SAIFI	To be laid down by the Commission based on the targets						
4	SAIDI		0.088					
	CAIDI	proposed by the Licensees	1					
5	Frequency variation	To maintain supply frequency within range as per IEGC		0	0	-		
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0	0	0	-		
7	Percentage billing mistakes	Shall not exceeding 0.2%	568	506	0	0.03		

Format XIV

**Compensation Details** 

Name of Company Period of Report Year TATA Power-DDL December 2018

#### Claimed Payable/Paid No. of cases in Amount of Compensation specified Amount of SI.No. Event Amount which compensation for violation of standard No. of cases compensation claimed compensation payable in paid in (Rs.) is payable (Rs.) Electricity 0 0 0 0 0 Connections 1.5% of the demand charges deposited by consumer for 0 0 0 0 0 (i) **Electrified Areas** each day of default. 1.5% of the demand charges Augmentation deposited by consumer for 0 0 0 0 0 (ii) Required each day of default 1% of the amount deposited Un-electrified (iii) by developer/ applicants per 0 0 0 0 0 Areas day of default. Connection denied 1.5% of the demand charges after receipt of deposited by consumer for (iv) 0 0 0 0 0 against payment each day of default demand note Connection 500 per kW Rs. of energized through 0 0 (v) 0 0 0 sanctioned/contract demand loop Rs. 100 for each day of 2 Transfer of Name 0 0 0 0 0 default. Rs. 100 for each day of Load Reduction 3 0 0 0 0 0 default. Notice for downward revision Rs. 500 for each case 4 0 0 0 0 0 of load of Rs. 100 for each day of Change 0 0 0 0 0 5 category default. Complaints in 6 10% of excess amount billed 0 0 0 0 0 billing of Rs.50 for each day of default Replacement 7 0 0 0 0 0 meters

			Claimed		Payable/Paid			
SI.No.	Event	Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of compensation paid in (Rs.)	
8	Fault in street light maintained by the Licensee	Rs.75 for each day of default	0	0	0	0	0	
9	Voltage fluctuations and complaints		0	0	0	0	0	
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0	
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0	
(iii)	Repair of distribution line /transformer / capacitor		0	0	0	0	0	
(iv)	Installation and up- gradation of HT/LT System		0	0	0	0	0	
10	Power supply Failure	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.	0	0	0	0	0	
11	Total		0	0	0	0	0	

## Format XV

## Unauthorised Use of Electricity

Name of Company	
Period of Report	
Year	

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer
14	10	2	1	1

Format XVI

# Theft of Electricity

Name of Company Period of Report Year

No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of consumer
236	21	58	58	0